Specifications

Standard methods:	ASTM D3612 part C					
Configuration:	One channel instrument based on Thermo Trace 1300 GC or CompactGC, using microTCD, methaniser and FID. Automated injection, closed loop principle, using: - Teledyne Tekmar Versa (20 vials of 22ml) or - Thermo Triplus 300 (120 vials of 10, 20 or 22 ml) Carrier gas: Argon					
Application:	Custom configured analyser for the analysis of dissolved gases in transformer oil. Components: H_2 , O_2 , N_2 , CH_4 , CO , CO_2 , C_2H_2 , C_2H_4 , C_2H_6 . C_3 and C_4 components optional.					
Sample requirements:	The oil sample must be offered to the analyser using the appropriate 10 or 20 sample vials. Vials are purged with Argon before sampling.					
Analysis Time:	20 minutes.					
Minimum Detectability:	Component CO ₂ Acetylene Ethylene Ethane Hydrogen Oxygen Nitrogen Methane	Detection limit G A S (ppm) 0.4 0.2 0.4 0.6 2 <25 <25 <25 0.2	TOGA			

Dynamic Range:4 decades for TCD, 7 decades for FID.Repeatability:Better than 5% RSD at 100ppm concentration level for all analytes specified, measured over at least 10 consecutive
runs.Optional configurations:Additional gas sampling valve for injection of gas samples without autosampler

co

Data systems: Chromeleon, ChromCard, OpenLab and EZChrom Elite/ChromQuest datasystems.

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GLOBAL™ ANALYSER SOLUTIONS G·A·S

Fully automated Transformer Oil Gas Analyser According to ASTM D 3612c Performs better than ASTM 3612c requirements Small footprint



APPLICATION NOTE 211WA0813B

TOGA



GAS offers custom configured GC analysers for complex separations, data processing and reporting. We have over 35 years of experience in designing and building turnkey analysers for many application fields. Our analysers are designed to meet many accepted standard methods (like GPA, ASTM, UOP, ISO, etc.) in the Oil and Gas industry. The efficient configurations are based on proven GC technology, resulting in robust instruments with an optimal return on investment.

Transformer oil is a highly refined mineral oil used in electrical transformers. It has excellent insulating properties, suppresses corona and arcing, and serves as a coolant. In case of electrical errors, the oil breaks down to gases, which identity and content can be related to the type and severity of the electrical fault. This information is very useful in the preventative maintenance program.

ASTM D 3612 describes three procedures for the extraction and determination of gases in transformer oil. This application note is based on part C, using head space sampling. The TOGA analyser from Global Analyser Solutions is based on Thermo Trace 1300 GC or CompactGC.



AUX 1 GAS

InstantConner

TCD



Closed loop Head Space autosampler

Carbobond Carboxen column



Figure 1. TOGA using Trace 1300 GC with Versa autosample

Transformer Oil Gas Analyser - Principle

The headspace autosampler injects the gas sample on the first column (Carbobond). After H₂, O₂, N₂, CH₄ and CO have reached the Molsieve column, these components are isolated by switching valve E1. Next CO₂, C_2H_2 , C_2H_4 and C_2H_6 are eluting from the Carbobond column directly to the detectors via the needle valve (NV). When valve E1 is switched back, the components on Molsieve column are transferred to the detectors. When C₃ and C₄ component need to be analysed as well, an additional valve is used. CO and CO2 are analysed at low ppm level by using a methaniser which converts these components to CH₄, enabling sensitive FID detection. Diaphragm valves and InstantConnect detector technology result in a robust and flexible instrument.



Figure 2. Diagram TOGA

GC oven

Molsieve column

(E1)

Valve oven

Figure 3. G A S diaphragm valve

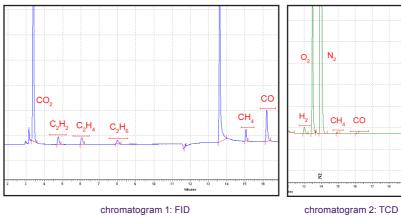


Transformer Oil Gas Analyser

Headspace sampling

20 oil samples are automatically analysed using Teledyne Tekmar Versa headspace autosampler. This system uses the closed loop injection principle, so loss of components or false air values are omitted. Each sample is individual equilibrated at 70 °C. The required equilibration time is minimised by using the mixer function of the instrument. The headspace is transferred to the sample loop by pressurising the sample vial (see figure 5, red line). The resulting pressure forces the components to the sample loop, followed by transfer to the GC after switching the injection valve. For high sample capacity and integrated instrument control with Chromeleon, ChromCard or OpenLab data systems, the Thermo Triplus 300 HS autosampler with 120 position sample tray is available.

Results



10 ppm Morgan Schaffer oil standard

100 ppm Morgan Schaffer oil standard



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Figure 6: Small footprint of 60 cm with TOGA-CompactGC



TCD IEC

front

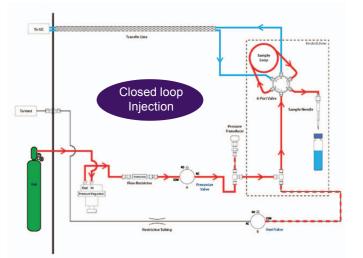


Figure 5. Versa headspace autosampler, vial pressurising phase

	Component	Detection limit ASTM (ppm)	Detection limit G·A·S (ppm)	Detected on
	CO ₂	25	0.4	Methaniser-FID
	Acetylene	1	0.2	FID
	Ethylene	1	0.4	FID
	Ethane	1	0.6	FID
	Hydrogen	5	2	TCD
	Oxygen	50	<25	TCD
	Nitrogen	50	<25	TCD
	Methane	1	0.2	FID
17 18	СО	25	0.3	Methaniser-FID

table 1: LODs better than ASTM D3612c



Figure 7: Full instrument control with optional Thermo Triplus 300 headspace autosampler